

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2013
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	7,250	--	--	7,713	246	11	15,089	110	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,469	-18	710	189	--	86	455	418	2,391
Pentanes Plus	331	-18	--	43	--	28	164	134	30
Liquefied Petroleum Gases	2,138	--	710	146	--	58	291	284	2,361
Ethane/Ethylene	916	--	14	0	--	-9	--	--	939
Propane/Propylene	780	--	559	125	--	-39	--	253	1,250
Normal Butane/Butylene	202	--	138	11	--	101	107	32	112
Isobutane/Isobutylene	240	--	-1	10	--	5	184	--	60
Other Liquids	--	987	--	1,323	168	-12	2,180	236	73
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	987	--	48	142	-13	1,085	105	0
Hydrogen	--	--	--	--	194	--	194	--	0
Oxygenates (excluding Fuel Ethanol)	--	62	--	1	-2	0	2	59	0
Renewable Fuels (including Fuel Ethanol)	--	925	--	43	-48	-13	887	46	0
Fuel Ethanol ⁵	--	848	--	24	-10	-17	844	36	0
Renewable Fuels Except Fuel Ethanol	--	77	--	18	-38	4	44	10	0
Other Hydrocarbons	--	--	--	4	-3	0	1	--	0
Unfinished Oils	--	--	--	649	--	10	565	--	74
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	626	26	-8	530	131	0
Reformulated	--	--	--	192	191	-2	354	31	0
Conventional	--	0	--	435	-165	-6	176	100	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	1	18,091	625	22	-34	--	2,573	16,201
Finished Motor Gasoline	--	1	9,038	42	-16	-29	--	376	8,719
Reformulated	--	--	3,022	--	-162	0	--	--	2,860
Conventional	--	1	6,016	42	145	-29	--	376	5,859
Finished Aviation Gasoline	--	--	12	0	--	0	--	--	13
Kerosene-Type Jet Fuel	--	--	1,479	62	--	-1	--	146	1,396
Kerosene	--	--	10	0	--	-1	--	5	6
Distillate Fuel Oil ⁶	--	--	4,565	166	38	-39	--	1,000	3,810
15 ppm sulfur and under ⁷	--	--	4,104	91	38	1	--	728	3,504
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	150	11	--	-9	--	146	24
Greater than 500 ppm sulfur	--	--	312	64	--	-31	--	126	281
Residual Fuel Oil ⁸	--	--	488	229	--	17	--	378	322
Less than 0.31 percent sulfur	--	--	45	32	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	67	53	--	9	--	NA	NA
Greater than 1.00 percent sulfur	--	--	375	144	--	10	--	NA	NA
Petrochemical Feedstocks	--	--	340	43	--	0	--	--	382
Naphtha for Petro. Feed. Use	--	--	239	33	--	0	--	--	272
Other Oils for Petro. Feed. Use	--	--	101	10	--	0	--	--	110
Special Naphthas	--	--	41	10	--	1	--	44	5
Lubricants	--	--	158	32	--	-6	--	70	125
Waxes	--	--	9	5	--	1	--	5	7
Petroleum Coke	--	--	858	10	--	5	--	525	339
Marketable	--	--	629	10	--	5	--	525	110
Catalyst	--	--	229	--	--	--	--	--	229
Asphalt and Road Oil	--	--	320	25	--	19	--	22	304
Still Gas	--	--	695	--	--	--	--	--	695
Miscellaneous Products	--	--	79	0	--	0	--	1	78
Total	9,719	970	18,801	9,850	436	51	17,724	3,336	18,665

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey," EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.